



Canyon Fuel
Company, LLC.
Skyline Mine

A Subsidiary of Arch Western Bituminous Group, LLC

Gregg Galecki, Environ. Coordinator
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Helper, UT 84526
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November 9, 2005

Mr. D. Wayne Hedberg
Permit Supervisor
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

*Gregg
C/Oct/Nov*

RE: Application to Submit Text missing in M&RP, Canyon Fuel Company, LLC, Skyline Mine,
C/007/005

Dear Mr. Hedberg:

Please find enclosed with this letter Skyline Mine's application to resubmit pages that are missing in the M&RP. A review / side-by-side comparison of the Division M&RP with the Skyline Mines M&RP found the discrepancies that have been submitted. In checking the C1 and C2 forms on file, it appears the information was submitted in November of 2001, but never incorporated. The material is straightforward, and can likely be readily approved. This submittal includes completed C1 and C2 forms, and seven clean (7) copies.

We at Skyline Mine, appreciate your review of this application. If you have any questions, please call me at (435) 448-2636.

Sincerely,

Gregg A. Galecki

Gregg A. Galecki
Environmental Coordinator, Skyline Mine
Canyon Fuel Company, LLC

enclosures

RECEIVED

NOV 14 2005

ENV. CTCL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

Permittee: Canyon Fuel Company, LLC

Mine: Skyline Mine

Permit Number: C/007/005

Title: Missing Pages in Section 3.2 of M&RP

Description, Include reason for application and timing required to implement:

Modification to the M&RP to include missing pages

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- ☐ Yes ☒ No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ ☐ increase ☐ decrease.
- ☐ Yes ☒ No 2. Is the application submitted as a result of a Division Order? DO# _____
- ☐ Yes ☒ No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- ☐ Yes ☒ No 4. Does the application include operations in hydrologic basins other than as currently approved?
- ☐ Yes ☒ No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- ☐ Yes ☒ No 6. Does the application require or include public notice publication?
- ☐ Yes ☒ No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- ☐ Yes ☒ No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- ☐ Yes ☒ No 9. Is the application submitted as a result of a Violation? NOV # _____
- ☐ Yes ☒ No 10. Is the application submitted as a result of other laws or regulations or policies?
- Explain: _____
- ☐ Yes ☒ No 11. Does the application affect the surface landowner or change the post mining land use?
- ☐ Yes ☒ No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- ☐ Yes ☒ No 13. Does the application require or include collection and reporting of any baseline information?
- ☐ Yes ☒ No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- ☐ Yes ☒ No 15. Does the application require or include soil removal, storage or placement?
- ☐ Yes ☒ No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- ☐ Yes ☒ No 17. Does the application require or include construction, modification, or removal of surface facilities?
- ☒ Yes ☐ No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- ☐ Yes ☒ No 19. Does the application require or include certified designs, maps or calculation?
- ☐ Yes ☒ No 20. Does the application require or include subsidence control or monitoring?
- ☐ Yes ☒ No 21. Have reclamation costs for bonding been provided?
- ☐ Yes ☒ No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- ☐ Yes ☒ No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wesley K Sorensen
Print Name

Wesley K Sorensen
Sign Name, Position, Date

Subscribed and sworn to before me this 7th day of NOV., 2005

General Manager
11/7/05

Kirklin Skovd
Notary Public

My commission Expires: 12/02, 2005

Attest: State of Utah } ss:
County of Carbon

For Office Use Only:

Assigned Tracking
Number:

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COAL PERMITTING

APPLICATION FOR COAL PERMIT PROCESSING
Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Canyon Fuel Company, LLC

Mine: Skyline Mine

Permit Number: C/007/005

Title: Missing Pages Section 3.2 of M&RP

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED[illegible]

Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

Seven (7) clean copies submitted

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barrier was built-up of incombustible material and was obtained from the slope detritus along the highwall. The material was dumped alongside and on top of the coal and compacted to form the barrier between the exposed coal and material being dumped.

The second location where coal is exposed is in the extreme east end of the abandoned pit in the highwall. This location will probably never require sealing since the pit will not reach the location upon attaining final fill configuration (Maps 4.16.1-1C). A small work area will be constructed at the lower end of the area. This area will be used to park equipment on, and will have no structures built on it (Map 3.2.8-2).

Waste Rock Disposal Operational Plan

A. Access Road

During operations, the access road will be maintained using a road grader and any other equipment which may be necessary to ensure compliance with the pertinent requirements. Drainage ditches and cross drains will be maintained to ensure proper functioning. The outfall of the cross drains are rip rapped to control erosion and sediment. Additional gravel will be selectively placed as required to ensure approximately four inches of road base gravel on the road. A snow removal plan will be developed for this road. A copy will be furnished to the Division and a copy maintained at the mine site. Map 3.2.8-1 shows the boundary and location of the access road. A guard rail has been installed along portions of the road as required by MSHA along with other MSHA requirements.

CHANGES TO		TEXT	
Section 3.2	Page 3-55	Section 3.2.1	Page 3-55 Date 08/09/93

the area until final reclamation begins, except for periodic inspections. The culvert trash rack and portal highwall will be inspected at a minimum of three times a year: (1) early spring; (2) mid-summer at the beginning of the thunderstorm season, and (3) late fall before freeze-up.

3.2.12 Areas Not Reporting to Sedimentation Ponds, Exempt Areas and Special Exempt Areas

There are 41 areas that do not report to any sedimentation pond. There are also small areas in front of portals 2, 3 & 4 of both Mine #1 and Mine #3 and South Fork breakout which drain back into the mines. This water enters the normal mine drainage system and is pumped back into the sedimentation pond.

On all areas not reporting to a sediment pond, sediment control measures such as strawbales, silt fences, straw dikes, excelsior mats, etc. will be installed and maintained until there is adequate vegetative cover to properly filter any surface runoff. See Vol. 5, Sec. 20 for designs for all ASCA treatment. When this occurs, the alternate control measures will be removed and not maintained if it can be demonstrated that they are not needed and approved by the Division.

Maintenance is done on all structures (straw bales, silt fences and straw dikes) a minimum of three times a year. It is done first in the spring as soon as they are accessible after snow melt, second during mid-summer, and third in late fall just before snow fall. All areas are observed for effectiveness almost daily by trained mine personnel and if deficiencies are seen, corrective action is taken.

Area 1. The Water Tank area is shown on Map No. 4.4.2-1F. It contains .19 acres and is classified as an "Exempt Area". This area has been reseeded and has a well established cover of grass, forbs and trees. The permittee has run a SedCAD program to demonstrate the runoff so that this area can be classified as an exempt area. (See Vol. 5 Sec. 21).

Area 32. This area is a topsoil storage area in a side drainage of the South Fork of Eccles Creek, as shown on Map 3.2.11-1. This area is an old roadbed that has been filled in with topsoil from the South Fork Breakout. The area was mulched and seeded in the fall of 1989. A thick cover has become established. There is no visible evidence of soil movement. The permittee has run a Sedcad program to demonstrate the run-off, so that this area can be classified as an exempt area. (See Vol. 5 Sec. 21)

Area 33. This area is a snow storage area and is adjacent to State Highway 264 and is directly south of the docking station for the overland conveyor, as shown on Map 3.2.3-3. This area is what is commonly referred to as the UDOT pad and has been used by UDOT as a snow storage area. Part of the pad to be used is within the UDOT right-of-way and the remainder of the pad is owned by Canyon Fuel Company, LLC. Exhibit B shows the letter from UDOT giving permission to use its portion of the pad and indicating that the post-mining land use as a snow storage pad. The post-mining land use for the Canyon Fuel Co., LLC, portion of the pad will also be a snow storage pad. The configuration of the pad is such that all of the drainage will be directed to straw bales and/or silt fencing for treatment before entering the natural drainage (see Volume 5, Section 6 for the design). This area contains 0.64 acres and is classified as an Alternate Sediment Control Area.

No salt or other deicing chemicals will be used on the snow placed on this area. Each spring, following use of the pad, after the snow placed on the pad has melted any sediment or coal fines which

3-72(b)

R4/6/97

have accumulated on the site will be removed.

Area 34. This area is located on road outcrops at the waste-rock disposal site as shown on Map 3.2.8-4. In order to make the road more usable for third parties, minor gravel fills were placed at the locations shown on the map. Since these fills are new and not vegetated a silt fence and/or straw bales are placed as shown to treat any runoff from the fill areas. Since the fills are constructed of gravel they will not erode.

Area 35 and 36. These areas are the James Canyon road from the forest Service Mounment Peck Road to the drill pad and includes the buried pipeline to Electric Lake. The James Canyon road is graveled with water bars approximately every 150 feet. Road runoff water flows to a water bar and is directed to a silt fence for sediment control. The buried pipeline disturbed area has been regraded and deep gouged. The area has been reseeded. Water bars have been constructed approximately every 150 feet. The runoff water flows to the water bar and is directed to a silt fence used as sediment control.

On all areas not reporting to a sediment pond, and classified as Alternate Sedimental Areas, the alternate sediment control measure such as straw bales, silt fences, catch basins, excelsior mats, etc. will be maintained until there is adequate vegetative cover to properly filter any surface runoff (see Sec. 20, Vol. 5 for design). When this can be demonstrated, the alternate control measures will be removed and the area reclassified as an "Exempt area". (See Sec. 21, Vol. 5 for Demonstrations)

On all areas classified as Exempt Areas, if they should become redisturbed they will be reclassified as ASCA areas and will have the runoff treated with a designed treatment.